

# Bhushan Power and Steel Ltd, Sambalpur

Mr. Manoj Kumar Patwari (AVP: Power Plant)

Mr. Ranjan Kumar Singh (AGM: OSTS)

#### **Company Overview**





India's leading integrated steel producer
Installed crude steel capacity of 27 mtpa, growing to 37 mtpa
Market capitalization of

\$16.8bn

#### **Energy**

- •Power producer with installed capacity of 4.6 GW ( Hydro, Renewable and Thermal)
- •Growing to 20 GW by 2030 with 85% renewable portfolio
- •Market capitalization of **\$6.0bn**







- •Engaged in development and operations of ports
- •Operational capacity 110 mtpa
- •Operations across East, West & Southern coasts of India.



- •Commenced operations in March 2019
- •Annual operating capacity of **130,000KL**
- •Fully automated coil coating capacity
- •Only fully-automated, water-based plant in India





Presence across the core sectors of India.



- •Manufacturer of Portland Slag Cement(PSC), Ordinary Portland Cement90PC0 and Ground Granulated Blast furnace Slag(GGBS)
- •Operational capacity of 14 mtpa, growing to **25 mtpa**

#### **Bhushan Power and Steel Ltd**



Tehshil: Rengali, Dist: Sambalpur, Odisha





Power Plant

• DRI

Pellet Plant

• Sinter Plant

• Coke Oven Plant 1 & 2

• CSP HRM

• WRM

• Pipe & Tube Mill

• Coal Washeries 1 & 2

: 3.5 MTPA

: 390 MW

: 6000 TPD

: 3.5 MTPA

: 1 x 105m2

: 0.45 & 1.09 MTPA

: 1.8 MTPA

: 0.45 MTPA

: 0.2 MTPA

: 1x1.0,1x3.5MTPA



#### **About Bhushan Power and steel**





Bhushan Power & Steel Ltd. (A subsidiary of JSW Steel) is located in District: Sambalpur in the state of Odisha.

This is an integrated Steel Plant with a 3.5 MTPA manufacturing capacity and 390 MW Power generating capacity.



BPSL is a leading manufacturer of flat and long products and has state-of-the-art plants in Odisha, Chandigarh, Derabassi, and Kolkata in India.

These plants manufacture value-added products covering the entire steel value chain right from Coal Mining to manufacturing Pig Iron, DRI, Billets, HR Coils, CR Coils, GP/GC Sheets, Precision Tubes, Black Pipe/GI Pipe, Cable Tapes, Tor Steel, Carbon, and Special Alloy Steel Wire Rods.

## **Energy consumption overview**

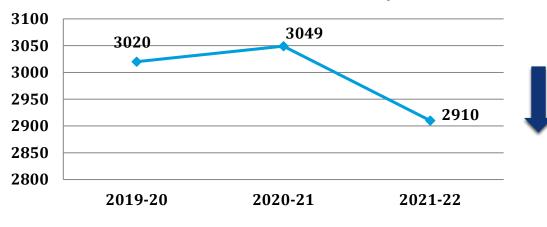


Parameters	UOM	2021-2022
Installed Capacity	MWh	390
Annual Generation	MWh	319.07
Plant Load Factor	%	81.79
Plant Availability Factor	%	97.87
Gross Heat Rate	kCal /kWh	2910
Auxiliary Power Consumption	%	13.52
Station Gross Boiler efficiency	%	81.11
Station Gross Turbine heat rate	kCal/kWh	2360
DM Water consumption	%	3.96
Raw Water consumption	M <sup>3</sup> /MW	3.23
Specific Oil consumption	ml/KWh	0.18

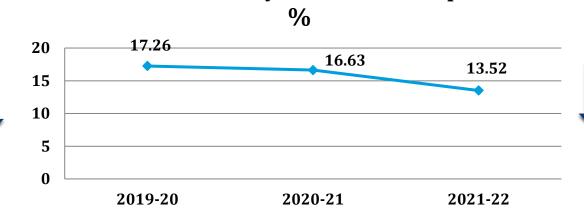
#### **Specific Energy consumption**







#### **Station Auxiliary Power Consumption**



**Gross Heat Rate** 

4.6

% Improvement

Auxiliary Power Consumption

18.7

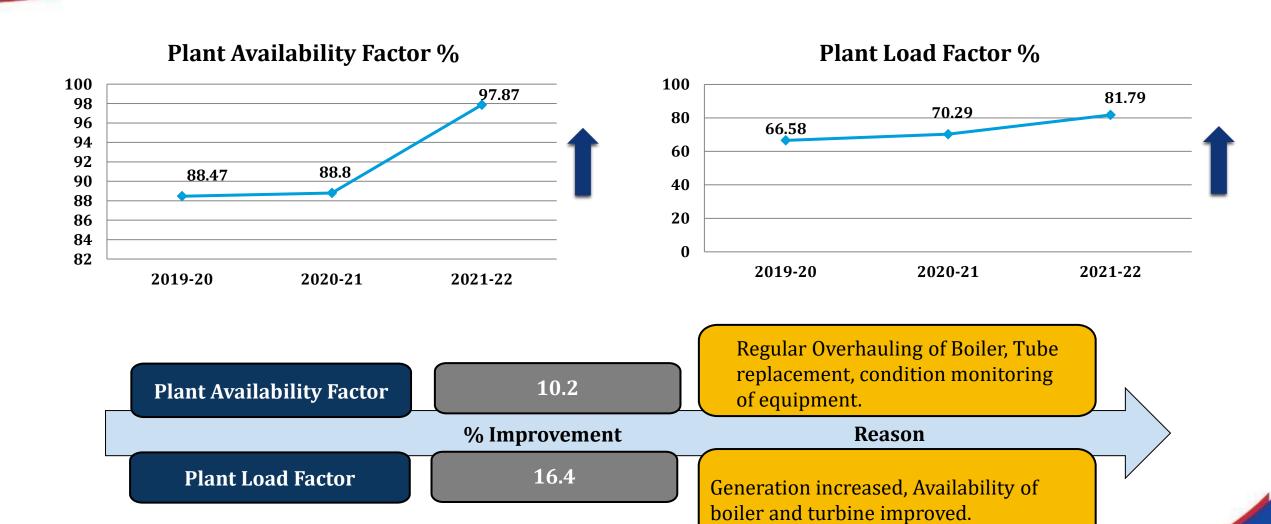
Bullet cleaning of condenser and then Installation of on load condenser cleaning system. Optimization of 02% in Boiler, steam drain line passing arrested.

#### Reason

Reduction in BFP discharge pressure, Reduction in steam losses, Optimization in conveying air consumption.

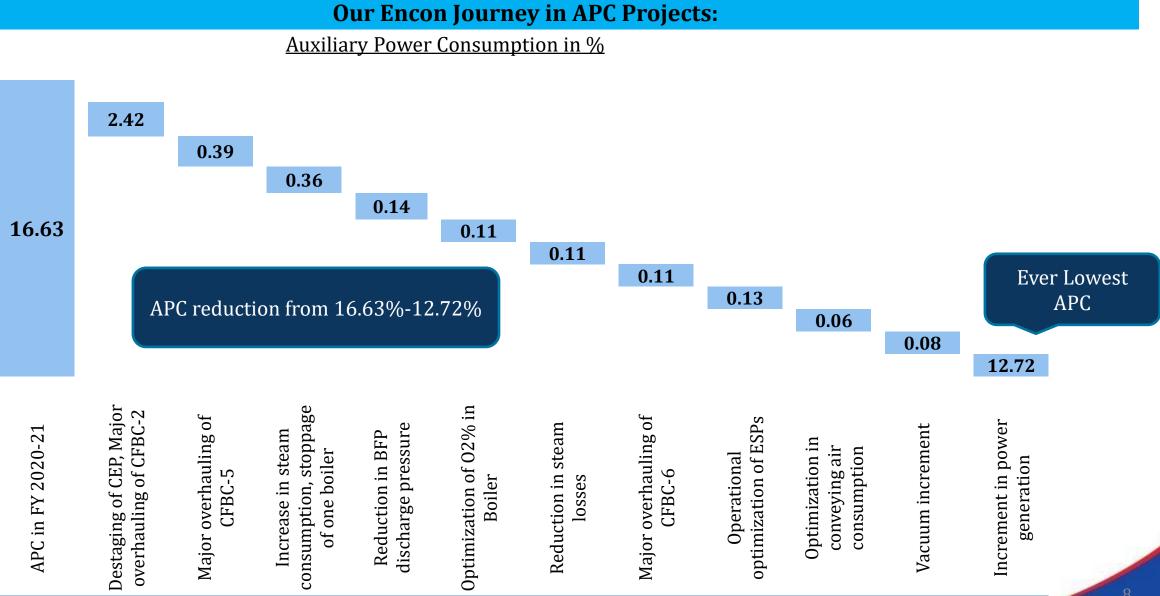
#### **Specific Energy consumption**





#### Month wise APC Reduction in FY 2021-22





# Competitors, National and Global Benchmarking



	Gross Heat Rate (Kcal/ Kwh)	Auxiliary Power Consumption (%)
BPSL Achieved	2910	13.52
BPSL Internal benchmark	2850	12.0
CPP Hirakud ( Aditya Birla)	2462	8.97
National	2653	7.5
Global	2450	6.92

## **Energy Data**



Parameters	UOM	2018-2019	2019-2020	2020-2021	2021-2022
Installed Capacity	MW	390	390	390	390
Plant Load Factor	%	69.4	66.6	70.3	81.8
Plant Availability Factor	%	96.5	88.5	88.8	97.9
Station Gross Turbine heat rate (Actual)	kCal /kWh	2428	2398	2462	2360
Station Gross Boiler efficiency (Actual)	%	78.6	79.4	80.8	81.1
Station Auxiliary Power Consumption	%	17.8	17.3	16.6	13.5
Station Gross Heat Rate	kCal/kWh	3090	3020	3049	2910
Station Net Heat Rate (Actual)	kCal/kWh	3759	3653	3662	3366
Design Net Heat Rate	kCal/kWh	2494	2494	2494	2494
Design Gross Turbine Heat Rate	kCal/kWh	2205	2205	2205	2205
Design Gross Boiler Efficiency	%	81.7	81.7	81.7	81.7
Average GCV (Actual)	kCal/kg	2993	2857	2973	2964
Cost of Thermal Energy Consumed	Rs/kCal/Ton		879	692	946
Per Unit cost of power	Rs/kWh		4.8	4.5	4.7

## **Encon projects planned in FY 2022-23**



Sl No	List of Energy Conservation projects planned in FY:22-23	Annual Electrical Saving (million Kwh)	Annual Thermal Saving (million Kcal)	Investment (Rs million)
1	Steam header interconnection between 3x130 MW and 100 MW power plant	88	75336	300
2	Installation of VFD in CT Fan	0.3	226	2.0
3	APH Tube replacement CFBC-1	1.8	1582	9.5
4	Overhauling of CFBC-4	1.8	1582	230
5	Replacement/repairing of ARC valves of Boiler feed pumps	2.1	1808	2
6	Replacement of HPSV lamps with LED lights	0.1	100	10
7	Installation of onload tube cleaning system	47.9	41219	23
8	Arresting of passing steam drain valves and steam traps	0.9	753	5

## Encon projects implemented in last three years



Year	Year Number of Energy Saving Projects		Electrical Savings (Million KWh)	Savings (INR Million)	
FY 2019-20	4	4.4 789.8		5201.4	
FY 2020-21	5	46.3	20.2	133.2	
FY 2021-22	10	391.2	93.8	223.9	
Total	19	441.9	903.8	5558.5	

## **Encon projects implemented in FY 2019-20**



Sl.	List of Energy Conservation	Annual Electrical	Annual Electrical		Thermal ving	Annual Thermal	Total Annual	Investmen
No	projects executed in FY:2019-20	Saving (Kwh)	cost saving in Rs million	Quantity	Unit of Measurem ent	Cost Saving (Rs million)	saving (Rs million)	t Made in Million
1	Repairing of BFP ARC valves	240329.6	1.0	225	Kwh/ton	0.6	1.6	0.9
2	Replacement of NRV in WHRB in main steam line	182500	0.8	172	Kwh/ton	0.4	1.2	0.5
3	Increase in power generation by overhauling of 3x130 MW Turbines	788400000	3311	741096	Kwh/ton	1881	5192	3
4	Trimming of DMCCW pump impeller	981120	4	922	Kwh/ton	2	6.5	0

## **Encon projects implemented in FY 2020-21**



	List of Energy Conservation projects	Annual	Annual Electric al		Thermal ⁄ing	Annual Thermal Cost	Total Annual	Investment Made in Million
Sl.No	executed in FY: 2020-21	Electrical Saving (Kwh)	cost saving in Rs million	Quantity	Unit of Measurem ent	Saving	saving (Rs million)	
1	Installation of energy efficient FRP blades in Cooling Tower Fans	2312640	9.7	2173.9	Kwh/ton	5.5	15.2	14.1
2	Improvement in vacuum by Condenser tube cleaning	15976190.5	67.1	15017.6	Kwh/ton	38.1	105.2	0.2
3	Overhauling of AFBC-1	657000	2.8	617.6	Kwh/ton	1.6	4.3	30
4	Replacement of HPSV lights into Led lights	490805	2.0	461.4	Kwh/ton	1.2	3.2	0.2
5	Repairing of BFP ARC valves	788400	3.3	741.1	Kwh/ton	1.9	5.2	1.8

## **Encon projects implemented in FY 2021-22**



	List of Energy Conservation	Annual Electrical	Annual Electrical		Thermal ving	Annual Thermal	Total Annual	Investment Made
Sl.No	projects executed in FY:21-22	Saving cost saving Unit o			Cost saying (Re		in (Rs million)	
1	Overhauling of AFBC-2	1314000	5.5	1235.2	Kwh/ton	3.1	8.6	43
2	Overhauling of CFBC-5	9155952	38.5	8606.6	Kwh/ton	21.8	60.3	91
3	Overhauling of CFBC-6	8041680	33.8	7559.2	Kwh/ton	19.2	52.9	102
4	De staging of Condensate extraction pump	2404620	10.1	2260.3	Kwh/ton	5.7	15.8	0.06
5	Reduction in Conveying air consumption	21900000	91.9	20586.0	Kwh/ton	52.2	144.2	0

## **Encon projects implemented in FY 2021-22**



	List of Energy Conservation projects	Annual Electrical	Annual Electrical		Thermal ving	Annual Thermal	Total	Investment Made
Sl.No	executed in FY:21-22	Saving (Kwh)	cost saving in Rs Quantit million		Unit of Measurem ent	Cost Saving (Rs million)	saving (Rs million)	in (Rs million)
6	Optimizing discharge pressure of Boiler feed Pumps	8760000	36.8	8234.4	Kwh/ton	20.9	57.7	0
7	Replacement of HPSV lamps with LED lights	490805	2.06	461.4	Kwh/ton	1.2	3.2	0.2
8	Installation of on load tube cleaning system	4915751	20.7	4620.8	Kwh/ton	11.7	32.4	3.5
9	Overhauling of cooling tower	31952380	134.2	30035.2	Kwh/ton	76.2	210.4	11.4
10	Overhauling of CFBC-2	4930128	20.7	4634.3	Kwh/ton	11.8	32.5	140

#### **Innovative Projects Implemented**



#### Reduction of flue gas temperature by modifying of bed nozzle of CFBC boiler:

Pig tail type boiler bed nozzles were replaced with arrow head type bed nozzles in CFBC boilers.

The modification resulted in uniformity in air distribution and reduction in flue gas temperature from 190 degree to 160 degree.

Outlet flue gas temperature was maintained high and bed temperature was being maintained high causing lower boiler efficiency.

Project category	Replicability	Impact on SEC	Year of Implementation	Annual Savings ( Rs. In lakhs)	
С	Yes	No	2018	5	0.01





#### **Innovative Projects Implemented**



#### **Creating the predictive demand for the furnace system to reduce MD trip:**



MD Predicted data

Import and export data are communicated through smart meters installed in furnaces and grid feeders

Predicted demand values recorded in smart meters in grid feeders communicated and displayed in SCADA

Unwanted tripping on reaching MD has been reduced.180tons of heat increased amounts to Rs. 1cr increase in production per day

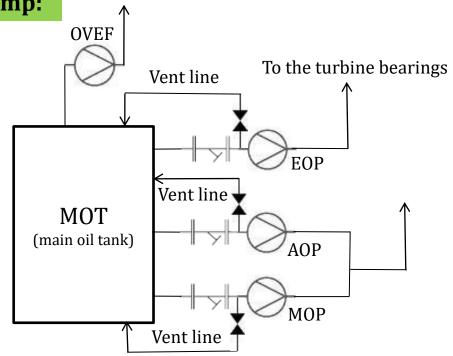
#### **Innovative Projects Implemented**



#### Prevention of Turbine trip by the reliable hot start of turbine main oil pump:

During change over of main oil pump stand by pump was not able to develop pressure due to negative suction in the main oil tank.

Multiple tripping of Turbine while changing over of main oil pump. An equalizing line (Vent line) was provided to break the negative suction pressure.



Project Category	Replicability	Impact on SEC	Year of Implementation	Annual Savings ( Rs. In lakhs)	Investment ( Rs. In lakhs)
С	Yes	Yes	2021	15923	3

## **Environment Management-Ash Utilization**



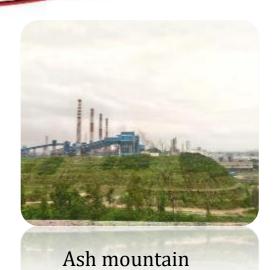
Particular	UOM	2019-20	2020-21	2021-22
Ash stock in plant ( yard + pond)	Tons	1336.5	3732	9277
Ash generation	Tons	138236	1199388	1279401
Ash utilization	%	99.9	99.7	99
Ash utilized in manufacturing of cement	%	0	0	0
Ash utilized in fly ash bricks	%	15.9	18.9	14.5
Ash utilized in mine filling	%	25.6	27.0	65.5
Ash utilized in roads pavements	%	3.4	0	0
Embankment and dyke rising solid	%	28.0	25.9	17.6
Small land filling	%	27.0	28.1	2.2
Expenditure on ash utilization (Annual)	Rs in Lakhs			

## Mode of ash handling

Ash handled (Wet method)	%	0
Ash handled (Dry method)	%	0
Ash handled (semi method)	%	100

## **Environment Management-Ash Utilization**











**Road Pavement** 









#### **Environment Management- Emission**



Particular	UOM	2019-20	2020-21	2021-22
Total CO2 Emissions Per kW of Generation	Ton/kW	0.7	0.7	0.6
Current SOx Emissions at Full Load	mg/Nm3	327	331	366.5
Current NOx Emissions at Full Load	mg/Nm3	151	159	191.2
Particulate Matter	mg/Nm3	49	48	41.8
Mercury	mg/Nm3			0.000073

## **Best Practices Adopted for emission Control**

- ✓ Up gradation of Existing ESP with additional field addition.
- ✓ Replacement of existing single-phase transformers with new 3-phase and HFTR sets.
- ✓ Replacement of Existing GD screens with redesigned GD screens as per CFD analysis.
- ✓ Replacement of existing controllers with advanced controllers.
- ✓ Increase in dust collection area by redesigning rapping system and electrodes

#### **Environment Management-Water**



Particular	UOM	2019-20	2020-21	2021-22
DM Water Consumption	%	6.41	5.16	3.96
Raw Water Consumption	M³/MW	3.31	3.63	3.23

Weather Plant is Zero Liquid Discharge- Yes

#### **Best Practices in Water Management**

- ✓ All Volatile treatment is carried out to reduce boiler blow-down water quantity. Optimization of the cooling tower blow down by increasing COC. .(potential:2000m3/day:0.25 m3/TCS) by June-22
- ✓ Waste and sewage water is treated and used for horticulture and ash conditioner application.
- ✓ Automation of makeup pumps for the reduction in wastage due to overflow.
- Use of road sweeping machine for cleaning of plant roads and boiler areas instead of water cleaning
- ✓ Installation of flow meter in individual units to monitor water consumption.

#### **Best Practices in the Plant**



#### **Asset Management through ERP**

✓ Notification generation through ERP-SAP. Scheduling, triggering of preventive maintenance of equipment

#### **Digitization**

✓ Power management dashboard to minimize the import and export of power from the plant.

#### **Afforestation**

✓ Plantation in remaining areas of plant and township.

#### **Maintenance & Reliability:**

✓ Predictive maintenance through Condition monitoring of equipment and condition-based maintenance.

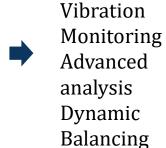
#### Performance monitoring of Turbine, Boiler & Auxiliary equipment.

✓ Regular O<sub>2</sub> Mapping of Boilers to improve the combustion efficiency.

#### **Application of NDTS:**

- ✓ Thickness mapping of boiler tubes by ultrasonic phased array,
- ✓ Videoscopic inspection of turbine internals

## **Maintenance & Reliability**





Compressed Air/Gas/steam
Leak localization
Partial discharge localization
Air Ingress/ Valves & Drains
passing inspection

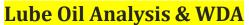


**Vibration Analyzer** 

Mechanical Impurities identification
Viscosity Testing
NAS, TAN
Moisture



Measurement of Velocity, volume, mass & energy flow of water, oil





Hot Spot Detection Boiler Insulation survey



Thickness mapping of boiler tube, Ash handling pipeline etc

# **Electrical Discharge detector**

## **Maintenance & Reliability**

Detection of electric discharge in motor bearings

Measurement vibration of rotary equipment



RPM measurement of rotary equipments

**Pocket Vibration Meter** 

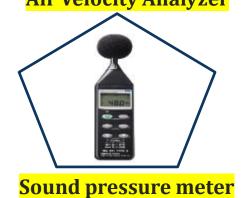


Measurement of air velocity & compute differential pressure

**Tachometer** 



Inspection of material & components during fast movements



Measures the noise level

## **Maintenance & Reliability**



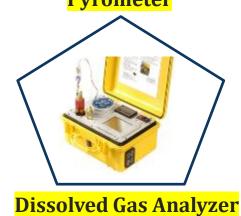
Positive material identification(PMI) for determination of the elemental composition of material



Noncontact measurement of the temperature of a distant object



Measurement of Flue gas CO,NO,SO2,NO2,O2



Analyze transformer oil sample for all dissolved fault gases and moisture

Flue gas Analyzer



Checking of bearing noise of rotary equipment

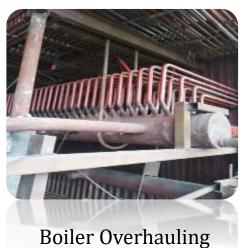


Single Phase Excitation
Power Factor
Capacitance testing

#### **Encon Projects Implemented**













APH Tube Replacement

**DMCC Impeller Trimming** 

Condenser onload cleaning system



**BFP ARC Valve** 



**Condenser Cleaning** 



**Cooling Tower Overhauling** 



**CEP De-staging** 

## Team Work, Employee Involvement & Monitoring

1	Daily Information system	Total steam flow, steam pressure, steam temperature, vacuum, DM water, and Clarifier water flow are monitored and documented daily.
2	Review meeting chaired by	Head-Power Plant (Associate Vice President)
3	Separate budget for energy conservation	A separate budget is allocated for energy conservation projects
4	Energy efficiency / awareness training program	No
5 Project implemented through Kaizen		Increase in availability of AVGF by installing an online turbidity measurement system.
	Minimization of flashover in transformer by the installation of silica breather.	
	Project implemented through Kaizen	Minimization of scaffolding preparation time for application of refractory in boiler area.
		Prediction of bearing failure in MCW pumps by the installation of RTD.

## **Employee Involvement**



5S Championship Moment



Awarding the Employees



Road Safety March



Walk-a-thon For health awareness



**Tree Plantation** 





#### **Empowering our communities**



#### India's First Skill **Impact Bond**

Impact bonds are innovative and results-based finance mechanisms that leverage private sector capital and expertise. Private investors (risk investors) initially finance the initiative and are repaid by 'outcome funders'. only if the agreed outcome are achieved.

- •The skill impact bond partnered by ISW foundation (outcome funder) will provide skills to 50,000 individuals. with a special focus on women.
- •4.400 candidates enrolled so far with 70% women candidates.

#### **JSW Foundation becomes member of United Nations Global Compact**



Largest platform for business and non-profit's to ensure greater transparency and accountability in CSR initiatives within the larger ecosystem

#### **Aligns with UNGC**





















#### **New Initiatives & Updates**



#### **Inculcating Critical** Life Skills

- •Projects reach expanded to 17,000+ children under project ASPIRE.
- •We are reaching out to 800,000 students through smart projects for English and mathematics learning outcomes.



- •Targeting 100,000 farmers over the next 4 years.
- •Outreach to 6 Farm producer Organization (FPOs) and 8,000 farmers.



- •Water resource mapping study with CII Triveni Water institute.
- •Lake rejuvenation in Karnataka and Gujarat



 Outreach camps via ISW Sanjeevani hospital Dolvi benefitting 100,00+ individuals in FY22















Health & Nutrition



















## **Awards and Recognition**









**Gold Winner** 

in Muri Category for presenting a Case Study at the

13th Edition of CII National 3M Competition

Programme Dale: 24 - 25 May 2022 Certificate Unique Code: CU-1Q/2022/NAY/2031 Certificate Issued on: 317 May 2022

Certificate Single Code: CL-12/2002/VAY/OCM Certificate tessed on NP May 2022



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